

## **ERCOT Batch Zero Process for Large Load Interconnection: Section 9.2.1.1(1)(g) Attestation Form**

**Instructions:** This Section 9.2.1.1(1)(g) Attestation Form ("Form") must be completed by the designated Interconnecting Large Load Entity ("Designated ILLE") named below and sworn to by the Designated ILLE's representative, official, officer, or other authorized person with binding authority over the Designated ILLE. The Designated ILLE acknowledges this Form, together with all attachments hereto, constitutes a single instrument. The Designated ILLE is providing this Form in accordance with Electric Reliability Council of Texas, Inc.'s Planning Guide Section 9.2.1.1(1)(g) as stated in Planning Guide Revision Request 145, which is subject to approval by the Public Utility Commission of Texas. All fields must be completed unless otherwise noted. This Form must be returned to the Interconnecting Transmission Service Provider ("TSP") or Interconnecting Distribution Service Provider ("DSP") named below, as applicable, on or before **July 10, 2026**. Questions regarding this Form may be sent to: [llwg\\_feedback@ercot.com](mailto:llwg_feedback@ercot.com).

### **Designated Large Load Information**

Identification information provided in this section must be consistent with information provided in the Load Information Form.

ILLE Name: \_\_\_\_\_

Name of Large Load Facility: \_\_\_\_\_

Batch Zero Serial Number: BZ-\_\_\_\_\_

Address of the Large Load Facility: \_\_\_\_\_

Planning Bus or Description of Bus: \_\_\_\_\_

Check All Study Types Completed for the Designated Large Load:

- ☐ Large Load Interconnection Study after March 25, 2022, LLI-\_\_\_\_\_
- ☐ Regional Planning Project Study, Project No(s). \_\_\_\_\_
- ☐ Permian Basin Reliability Plan
- ☐ Other \_\_\_\_\_

Interconnecting TSP or Interconnecting DSP, as applicable: \_\_\_\_\_

## **Eligibility Information**

### **1. Required Disclosures under Section 9.7 – Section 9.2.1.1(1)(g)(ii)**

#### **A. Substantially Similar Request Disclosure, Section 9.7(1)**

The Designated ILLE is:

- ☐ not pursuing a substantially similar interconnection request for electric service in Texas that could materially affect the current request; or
- ☐ pursuing one or more substantially similar interconnection requests for electric service in Texas, the approval of which would result in the Designated ILLE materially changing, delaying, or withdrawing this interconnection request. The Designated ILLE must provide the following information for each substantially similar interconnection request. If the Designated ILLE is pursuing more than one substantially similar interconnection request, then it must append additional pages as necessary in **Attachment 1**. The Designated ILLE attests that any information included in **Attachment 1** is complete and accurate as of the date of notarization.
  - a) ERCOT-assigned serial number: LLI-\_\_\_\_ (if available); Batch Zero Serial Number: BZ-\_\_\_\_ (if applicable);
  - b) Location (by planning bus or description of planning bus), including the power region and, if in the ERCOT region, the load zone: \_\_\_\_\_;
  - c) Non-coincident peak Demand (MW value): \_\_\_\_\_;
  - d) Anticipated timing of Initial Energization (Month and Year): \_\_\_\_\_; and
  - e) Interconnecting DSP and/or Interconnecting TSP (as applicable): \_\_\_\_\_.

#### **B. Site Studies and Engineering Plans, Section 9.7(2)**

The Designated ILLE has submitted in **Attachment 2** its plans, expected timing, and current progress for site-related studies and engineering services required for Large Load development prior to energization. These include, as applicable, geotechnical studies and water, wastewater, or gas-related work. The Designated ILLE will provide updates upon request, which shall occur no more frequently than quarterly.

The Designated ILLE attests that the information contained in **Attachment 2** is complete and accurate as of the date of notarization.

#### **C. Non-ministerial Discretionary Approvals, Section 9.7(3)**

The Designated ILLE has submitted in **Attachment 3** its plans, expected timing, and current progress for obtaining non-ministerial discretionary approvals from state and local regulatory authorities required for the development of the Designated Large Load prior to energization. These include, as applicable, permits related to water, air, or backup generation facilities. The

Designated ILLE will provide updates upon request, which shall occur no more frequently than quarterly.

The Designated ILLE attests that the information contained in **Attachment 3** is complete and accurate as of the date of notarization.

#### **D. Phased Energization Schedule, Section 9.7(4)**

The Designated ILLE has provided its expected schedule, including the quarter and year, for phased energization of the contracted peak Demand expressed in MW, power factor, and megavolt-ampere reactive units as set forth in **Attachment 4**, the Phased Energization/Load Commissioning Plan form, attached hereto and made a part hereof. The schedule must be consistent with the Designated ILLE's current Load Commissioning Plan (LCP) resulting from approved interconnection studies, if applicable.

#### **E. Backup Generation, Section 9.7(5)**

The Designated ILLE does:

- ☐ not plan to have on-site backup generating facilities; or
- ☐ plan to have on-site backup generating facilities and provides the following in connection with such disclosure, to the extent known:
  - a) the number of backup generating units: \_\_\_\_\_
  - b) the nameplate capacity of each of the backup generating facilities: \_\_\_\_\_;
  - c) the fuel source and operational characteristics of each of the backup generating facilities, including any run hour limitations and any fuel storage limitations under the existing environmental permits: \_\_\_\_\_; and
  - d) how quickly each of the backup generating facilities can reach their full capacity to serve the load: \_\_\_\_\_.

#### **F. Power Procurement Plan, Section 9.7(6)**

The Designated ILLE plans to procure power by means of (check all that apply):

- ☐ Power Purchase Agreement
- ☐ On-site generation
- ☐ Non-specific grid power (*i.e.*, the Designated ILLE intends to rely on the open market)
- ☐ Other, please specify \_\_\_\_\_

Customer specific information submitted to ERCOT by an Interconnecting DSP or Interconnecting TSP in this document is considered Protected Information under paragraph (1)(r) of Protocol Section 1.3.1.1, Items Considered Protected Information.

### **Notarization**

By executing this Form, the undersigned represents that he or she is a representative, official, officer, or other authorized person with binding authority over [Enter Designated ILLE Legal Name] (Designated ILLE), is authorized to execute this attestation on behalf of the Designated ILLE, and that the statements contained herein are true, correct, and complete to the best of the undersigned's knowledge and belief as of the date of execution.

By: \_\_\_\_\_  
Name: \_\_\_\_\_  
Title: \_\_\_\_\_  
Contact Information: \_\_\_\_\_  
\_\_\_\_\_

STATE OF \_\_\_\_\_ §  
COUNTY OF \_\_\_\_\_ §

Sworn to and subscribed before me on the \_\_\_\_ day of \_\_\_\_\_, 2026, by \_\_\_\_\_, in the capacity stated above, on behalf of said entity.

\_\_\_\_\_  
Notary Public, State of \_\_\_\_\_

My Commission Expires: \_\_\_\_\_

### **ATTACHMENT 1**

**[The Designated ILLE to use if it has more than one substantially similar interconnection request. Repeat (a)-(e) below as necessary to disclose multiple substantially similar interconnection requests.]**

- a) ERCOT-assigned serial number: LLI-\_\_\_\_ (if available); Batch Zero Serial Number: BZ-\_\_\_\_ (if applicable);
- b) Location (by planning bus or description of planning bus), including the power region and, if in the ERCOT region, the load zone:  
\_\_\_\_\_;
- c) Non-coincident peak Demand (MW value): \_\_\_\_\_;
- d) Anticipated timing of Initial Energization (Month and Year): \_\_\_\_\_; and
- e) Interconnecting DSP and/or Interconnecting TSP (as applicable):  
\_\_\_\_\_.

## **ATTACHMENT 2**

**[The Designated ILLE must provide its plans, expected timing, and current progress for site-related studies and engineering services required before energization of the Designated Large Load (e.g., geotechnical surveys, water infrastructure studies, wastewater assessments, or gas-related work), either directly in this attachment or as a separate attachment to this Form.]**

### **ATTACHMENT 3**

**[The Designated ILLE must provide plans, expected timing, and current progress for obtaining non-ministerial discretionary approvals from state and local regulatory authorities required for development before energization (e.g., permits for water, air, or backup generation), either directly in this attachment or as a separate attachment to this Form.]**

Customer specific information submitted to ERCOT by an Interconnecting DSP or Interconnecting TSP in this document is considered Protected Information under paragraph (1)(r) of Protocol Section 1.3.1.1, Items Considered Protected Information.

#### **ATTACHMENT 4**

##### **Designated ILLE's Phased Energization Schedule**

<b>Quarter/Year</b>	<b>Peak Demand (MW)</b>	<b>Power Factor (PF)</b>	<b>Peak Demand (MVar)</b>

**Note: The Phased Energization Schedule must be consistent with the current Load Commissioning Plan.**